





DCUSA Change Declaration		At what stage is this document in the process?
<h1>DCP 382</h1> <h2>2021-22 Electricity Theft Detection Incentive Scheme (ETDIS) Timings</h2> <p><i>Raised on 09 February 2021 as an Urgent Change with a special release date</i></p> <p>Proposer: Kevin Woollard</p> <p>Party Name: British Gas</p> <p>Party Category: Supplier</p>		01 – Change Proposal
		02 – Consultation
		03 – Change Report
		04 – Change Declaration
<p>Purpose of Change Proposal</p> <p>DCP 382 seeks to amend the Electricity Theft Detection Incentive Scheme (ETDIS) timings for the Scheme Year 2021-22. The start date for the Scheme Year would be retrospectively amended from 01 February 2021 to 01 April 2021, and the Scheme Year duration reduced from 14 to 12 months.</p>		
	<p>DCUSA Parties have voted on DCUSA Change Proposal (DCP) 382 with the outcome being a recommendation to the Authority on whether the Change Proposal (CP) should be accepted or rejected.</p> <p>This document provides the DCUSA Change Declaration for DCP 382.</p> <p>The DCUSA Parties consolidated votes are provided as Attachment 1.</p>	
	<p>For DCP 382, DCUSA Parties have voted to:</p> <ul style="list-style-type: none"> the proposed variation (solution) should be accepted; and the implementation date should be accepted 	
	<p>Parties Impacted: Suppliers</p>	
	<p>Impacted Clauses: Schedule 30 – Electricity Theft Detection Incentive Scheme</p>	

Contents

1 Summary	3
2 Governance	3
3 Why Change?	4
4 Solution	4
5 Code Specific Matters	4
6 Relevant Objectives	5
7 Impacts & Other Considerations	5
8 Implementation	6
9 Legal Text	6
10 Voting	6
11 Recommendations	7
12 Attachments	7



Any questions?

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Timeline

The timetable for the progression of the CP is as follows:

Change Proposal timetable

Activity	Date
Initial Assessment Report by Panel	17 February 2021
Change Report Issued to ex-committee Panel	02 March 2021
Change Report Approved by ex-committee Panel	02 March 2021
Change Report issued for Voting	02 March 2021
Party Voting Closes	16 March 2021
Change Declaration Issued to Parties	17 March 2021
Change Declaration Issued to Authority	17 March 2021
Authority Consent (provisional date)	24 March 2021
Expected Implementation Date 5 working days following Authority Consent	31 March 2021

1 Summary

What?

- 1.1 As part of the transition of Theft obligations from the DCUSA to the new Retail Energy Code (REC) a 14-month Theft Detection Incentive Scheme Incentive Scheme was proposed for the 2021-22 period, running from 01 February 2021 to 31 March 2022. This 14-month period was adopted following Authority approval of DCP 368 being granted on 7 July 2020.
- 1.2 Subsequent to DCP 368 being implemented, the REC Schedule drafting has described a 2021-22 Scheme Year commencing on 01 April 2021 and running for 12 months.

Why?

- 1.3 The Retail Code Consolidation (RCC) Significant Code Review (SCR) is expected to be implemented on 01 September 2021. As part of go-live, theft provisions that are currently administered through the DCUSA will migrate to the REC between 01 April 2021 and 01 September 2021. Obligations relating to the Electricity Theft Incentive Scheme (ETDIS) will transfer from DCUSA Schedule 30 to the REC Theft Reduction Schedule on 01 April 2021.
- 1.4 Parties may act in good faith adhering to the DCUSA obligations, providing details of Confirmed Thefts identified in February and March 2021, and these Confirmed Thefts may not be deemed eligible for the ETDIS Scheme Year when the Scheme ends and is discharged by RECCo.
- 1.5 This difference in dates between the DCUSA Schedule and the REC Schedule was presented to the Theft Steering Group (TSG) on 02 February 2021. The TSG reviewed the available options for resolving the mismatch. They noted that the REC will be the party that oversees the settlement of the 2021-22 Scheme, issuing credits and debits based upon the that is set out in the latest REC drafting.

How?

- 1.6 This Change Proposal has been raised to amend Schedule 30 to correct the difference in dates between the DCUSA and the most recent REC drafting. Alongside the immediate correction of dates, this change will also make the necessary amendments to the Confirmed Theft Targets and the Scheme pot value as well as updating the Appendix which contains the reporting timescales for Scheme Year 3 (SY3) and Scheme Year 4 (SY4).

2 Governance

Justification for Part 1 Matter

- 2.1 This Change Proposal should be treated as a Part 1 Matter as it is likely to have a significant impact on the interests of electricity consumers and it concerns the governance or the change control arrangements applying to this Agreement.
- 2.2 Considering this change has an impact on the timetable and delivery of the Electricity Theft Incentive Scheme, it was agreed at the February DCUSA Panel DCP 382 should therefore be treated as an Urgent change and as a Part 1 matter to allow the Authority to make the final determination.

Next Steps

- 2.3 DCUSA Parties voted to accept DCP 382 and as such, it will be implemented in line with Section 8 below.

3 Why Change?

Background of DCP 382

- 3.1 This change has been raised due to an inconsistency identified between text within the DCUSA and that which is expected to be implemented into the REC with respect to the start of the 2021/22 Theft Detection Incentive Scheme.

4 Solution

DCP 382 Assessment

- 4.1 Below is a summary of the proposed amendments to Schedule 30:
- Paragraph 1.3.b amended to reflect Scheme Year 4 lasting 12 months rather than 14 months, and commencing on 01 April 2021 instead of 01 February 2021;
 - Paragraph 3.7B amended such that the total Confirmed Theft detection Scheme Targets, across both the Residential and I&C targets, sees a reduction proportionate to the move from a 14-month Scheme Year to a 12-month Scheme Year;
 - Paragraph 5.3 amended to reflect the revised incentive pot values;
 - Delete paragraph 6.12 of Schedule 30 and replace it with: Not used; and
 - Replace to the table in the Appendix to reflect that there is Scheme running in February and March 2021, and the removal of the TRAS after 01 April 2021.

4.2 The suggested legal text amendments are located in Attachment 1 to this Change Proposal.

5 Code Specific Matters

5.1 Not applicable.

6 Relevant Objectives

Assessment against the DCUSA Objectives

6.1 For a DCUSA Change Proposal to be approved it must be demonstrated that it better meets the either the DCUSA General Objectives or, and as is the case for DCP 382, the DCUSA Charging Objectives.

DCUSA General Objectives	Identified impact
<input type="checkbox"/> 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks.	None
<input type="checkbox"/> 2 The facilitation of effective competition in the generation and supply of electricity and (so far is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity.	None
<input type="checkbox"/> 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licence.	None
<input checked="" type="checkbox"/> 4 The promotion of efficiency in the implementation and administration of the DCUSA.	Positive
<input type="checkbox"/> 5 Compliance with the Regulation on Cross-Border Exchange and Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

6.2 Of the DCUSA Charging Objectives contained in the table above, we believe that this Change Proposal will better facilitate the following Charging Objectives:

- General Objective 4: will be better facilitated DCUSA General Objective 4) as it is designed to assist with the orderly transition of the Electricity Theft Detection Incentive Scheme which currently resides under the DCUSA but which will be transferred to the REC as of 01 April 2021.

7 Impacts & Other Considerations

Does this Change Proposal impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

7.1 This Change Proposal impacts upon the RCC SCR as it directly links into the amalgamation and implementation of the new REC, however, it is believed that it is required to enable an orderly transition of the theft arrangements, specifically, the ETDIS.

Consumer Impacts

7.2 No consumer impacts have been identified.

Environmental Impacts

7.3 In accordance with DCUSA Clause 11.20.5A, the Proposer assessed whether there would be a material impact on greenhouse gas emissions if DCP 382 were implemented. The Proposer did not identify any material impact on greenhouse gas emissions from the implementation of this CP.

8 Implementation

8.1 It is suggested that this Change Proposal should be implemented by extraordinary release, which would be set for five working days following Authority Consent. It is worth noting that the 'Indicative Timeline' provided on page 2 of this document provides a view of dates applicable to a shortened timeline for Authority decision.

9 Legal Text

9.1 The legal text for DCP 382 has been recommended by the Proposer and reviewed by the DCUSA legal advisor and is provided as Attachment 2.

9.2 The Proposer is satisfied that the legal text meets the intent of the change.

9.3 A summary of the legal text amendments can be found in paragraph 4.1 above.

10 Voting

10.1 The 382 Change Report was issued to DCUSA Parties for voting on 02 March 2021 for a period of ten working days.

Part 1 Matter: Authority Decision required

DCP 382 Proposed Variation (Solution) Decision

10.2 For the majority of the Parties that were eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the proposed variation was more than 50%.

10.3 DCUSA Parties' have voted and determined that the proposed variation (solution) is accepted for DCP 382.

DCP 382: Implementation Date

10.4 For the majority of the Parties that were eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was more than 50%.

10.5 DCUSA Parties' have voted and determined that the implementation date is accepted for DCP 382.

The table below sets out the outcome of the votes that were received in respect of the DCP 382 Change Report that was issued on 02 March 2021 for a period of 10 working days.

DCP 382	WEIGHTED VOTING				
	DNO ¹	IDNO ²	SUPPLIER	CVA REGISTRANT ³	GAS SUPPLIER ⁴
CHANGE SOLUTION	N/A	N/A	Accept	N/A	N/A
IMPLEMENTATION DATE	N/A	N/A	Accept	N/A	N/A

11 Recommendations

DCUSA Parties

11.1 DCUSA Parties have voted on DCP 382 and in accordance with Clause 13.5 of the DCUSA, recommend to the Authority to determine that the Change Proposal be accepted.

12 Attachments

- Attachment 1 – DCP 382 Consolidated Party Votes
- Attachment 2 – DCP 382 Legal Text
- Attachment 3 – DCP 382 Change Proposal Form

¹ Not eligible to vote

² Not eligible to vote

³ Not eligible to vote

⁴ Not eligible to vote